

Report # : 28 Date : 20/09/2001

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Well Permit : T/30P **Rig:** Ocean Bounty **Water Depth (m):** 101 **Well Start:** 24/08/01 15:45

Days on Well :	27.3	Depth (m) :	2525	Supervisor(s):	M. Jackson & S. Job
Days from Spud :	23.9	TVD (m) :	2525	Rig M.I.C :	Klaus Zobel
Total Budget Days (P50) :	37.7	Progress(m) :	0		
Progress Budget Days (P50):	28.7	Rig Heading(°):	250		
AFE Cost :	\$19,980,000				
Cumulative Cost :	\$16,150,000				

Ops 00:00 to 06:00 : Fired charges on depth from 2296 to 2302mRT. POOH with all perforating charges unexploded. Isolated perforating string from unexploded detonator. Shut down operations for 8hrs at 04:00hrs whilst Schlumberger personnel sleep.

Ops Summary (24 hrs) : Well shut in untill 06:30hrs (15.5hrs total). RIH with Otis B shifting tool on Schlumberger slick line and released the TCP firing head. Rigged up and RIH with Schlumberger wire line perforating string, consisting; CCL, GR and 6m of charges (6spf).

Start	Hours	Depth (m)	DT/ILT	Operations
Well Testing				
0:00	6.50	2525	0	Well remained shut in from 16:45hrs on the 19th September (total shut in duration 15.5hrs).
6:30	3.75	2525	0 L04	RIH with Otis B shifting tool on slick line and released the TCP firing head from below the 7" permanent packer. Ran the slick line down below 2250mRT to confirm the firing head had been released. POOH slick line and rigged down the slick line lubricator. Maximum shut in tubing head pressure of 18MPa (2610psia) recorded whilst POOH with slick line at 08:00hrs.
10:15	13.75	2525	5.5 D25	Rigged up the wire line lubricator. Detected broken strands of wire on the wire line monocable. Rigged down the wire line lubricator and spooled off damaged cable (approximately 2700m). Rigged the wire line lubricator back up and pressure tested to 5000psi. Started RIH with 6m of 2-1/8in, 6 shots per foot phased Enerjet perforating charges at 22:50hrs.
Report Duration (in hours)		24		

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Casing - Mud and Survey Data

Last casing: 7" @ 2524mRT
Liner:
Last BOP: 14/09/2001

Mud type : Brine

Mud density : 1.15

Mud and/or Survey comments: Mixed calcium carbonate with Aquadrill mud to make an LCM pill to be used if losses occur after killing the well.

Riser

Riser tension : 272 klbs
Riser angle : 0.25
Hole position : 1.2m
Comments : Riser angle and position taken from bullseves.

Weather Information

Wave (m): 0.6 **Swell (m):** 4.3 **Wind (kn):** 10 knots @ 110?
Temp (°C): 12 **Heave (m) :** 4 **Pitch (°):** 1 **Roll (°):** 0.8
Rig Heading(°): 250
Weather comments: Wind speeds up to 25knots.

Support Vessel Movements

Pacific Conqueror:
On standby at rig from 14:50hrs.

Pacific Sentinel:
On standby at rig.

OHSE Reports

	Daily	Cumul.
LTI's :	0	0
TRC's :	0	1
Incident Reports :	0	5
Stop Cards :	9	247
Stop Tours :	0	1
Days since last LTI :		1453

Materials

Barite (t or sx)	1646	Fuel (m3)	336
Gel (t or sx)	800	HeliFuel(ltrs)	6069
Brine (m3)	0	Drill Water (m3)	656
Cement (t or sx)	1778	Pot Water (m3)	98
Blend (t or sx)	260		
Base oil (m3)	0		

Personnel on Board

WEL	4	BHI Logging	2
DOGC	60	Dowell Schlumberger	0
Stolt Comex	3	Dril-Quip	0
Halliburton	1	Petrotech	0
BHI Mud	1	Weatherford	4
Schlumberger	18	EGIS	2
Oilphase	2	Fugro	0
Anadril Schlumberger	0	Linkweld	0
Total POB :		98	

Notes/Memo

Shipping:
9 vessels were logged. Radio contact was established with the westbound bulk carrier "Cape Kennedy" at a range of 13.5Nm. This vessel had a 3.7Nm closest point of approach.

Weather:

1. Rig heave made working at height on the lubricator very difficult as man-riders needed to have there height manually compensated on tugger lines. Operations were slower than expected due to difficulties handling equipment and additional time being taken to ensure safety of all personnel.
2. Significant wave heights have been forecast to steadily drop to 2.5m by Saturday evening.